

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax)

The effective rates listed below include an Electricity Consumption Tax, assessed in accordance with NH Statute RSA Chapter 83-E. This tax, collected on behalf of the State of NH by each electric utility, is based on kWh consumed. Each bill rendered for electric delivery service shall be calculated through the application of the effective rates as listed below.

| Class | | Distribution Charge* | External Delivery Charge** | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** (1) | Total Delivery Charges | Electricity Consumption Tax | Effective Delivery Rates (Incl. Electricity Consumption Tax) |
|--|---|----------------------|----------------------------|------------------------|-------------------------------------|-----------------------------------|------------------------|-----------------------------|--|
| D | Customer Charge | \$10.27 | | | | | \$10.27 | | \$10.27 |
| | First 250 kWh | \$0.02894 | \$0.01753 | \$0.00009 | \$0.00178 | \$0.00330 | \$0.05164 | \$0.00055 | \$0.05219 |
| | Excess 250 kWh | \$0.03394 | \$0.01753 | \$0.00009 | \$0.00178 | \$0.00330 | \$0.05664 | \$0.00055 | \$0.05719 |
| G2 | Customer Charge | \$16.96 | | | | | \$16.96 | | \$16.96 |
| | All kW | \$9.50 | | \$0.02 | | | \$9.52 | | \$9.52 |
| | All kWh | \$0.00000 | \$0.01753 | \$0.00002 | \$0.00178 | \$0.00330 | \$0.02263 | \$0.00055 | \$0.02318 |
| G2 - kWh meter | Customer Charge | \$12.85 | | | | | \$12.85 | | \$12.85 |
| | All kWh | \$0.02957 | \$0.01753 | \$0.00009 | \$0.00178 | \$0.00330 | \$0.05227 | \$0.00055 | \$0.05282 |
| G2 - Quick Recovery Water Heat and/or Space Heat | Customer Charge | \$5.76 | | | | | \$5.76 | | \$5.76 |
| | All kWh | \$0.02832 | \$0.01753 | \$0.00009 | \$0.00178 | \$0.00330 | \$0.05102 | \$0.00055 | \$0.05157 |
| G1 | Customer Charge | \$89.53 | Secondary Voltage | | | | \$89.53 | | \$89.53 |
| | Customer Charge | \$53.06 | Primary Voltage | | | | \$53.06 | | \$53.06 |
| | All kVA | \$6.42 | | \$0.02 | | | \$6.44 | | \$6.44 |
| | All kWh | \$0.00000 | \$0.01753 | \$0.00002 | \$0.00178 | \$0.00330 | \$0.02263 | \$0.00055 | \$0.02318 |
| ALL GENERAL | Transformer Ownership Credit (kW/kVa) | | | | | | | | (\$0.39) |
| | Voltage Discount at 4,160 Volts or Over (all kW/kVA and kWh) | | | | | | | | 2.00% |
| | Voltage Discount at 34,500 Volts or Over (all kW/kVA and kWh) | | | | | | | | 3.50% |

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

* Authorized by NHPUC Order No. 25,355 in Case No. DE 12-055, dated April 30, 2012
 ** Authorized by NHPUC Order No. 25,396 in Case No. DE 12-171, dated July 20, 2012
 *** Authorized by NHPUC Order No. 25,351 in Case No. DE 11-277, dated April 24, 2012
 **** Authorized by NHPUC Order No. 24,903 in Case No. DE 08-097, dated September 30, 2008

SUMMARY OF DELIVERY SERVICE RATES (Includes Electricity Consumption Tax) (continued)

| Class | Distribution Charge* | External Delivery Charge** | Stranded Cost Charge** | Storm Recovery Adjustment Factor*** | System Benefits Charge**** (1) | Total Delivery Charges | Electricity Consumption Tax | Effective Delivery Rates (Incl. Electricity Consumption Tax) |
|---------|----------------------|----------------------------|------------------------|-------------------------------------|--------------------------------|------------------------|-----------------------------|--|
| OL | | | | | | | | |
| All kWh | \$0.00000 | \$0.01753 | \$0.00009 | \$0.00178 | \$0.00330 | \$0.02270 | \$0.00055 | \$0.02325 |

Luminaire Charges

| Nominal Watts | Lamp Size | | All-Night Service Monthly kWh | Midnight Service Monthly kWh | Description | Price Per Luminaire | |
|---------------|---------------|------------------|-------------------------------|------------------------------|-----------------------------|---------------------|----------|
| | Nominal Watts | Lumens (Approx.) | | | | Per Mo. | Per Year |
| 100 | 3,500 | | 40 | 19 | Mercury Vapor Street | \$10.39 | \$124.68 |
| 175 | 7,000 | | 67 | 31 | Mercury Vapor Street | \$12.58 | \$150.96 |
| 250 | 11,000 | | 95 | 44 | Mercury Vapor Street | \$14.44 | \$173.28 |
| 400 | 20,000 | | 154 | 71 | Mercury Vapor Street | \$17.46 | \$209.52 |
| 1,000 | 60,000 | | 388 | 180 | Mercury Vapor Street | \$35.99 | \$431.88 |
| 250 | 11,000 | | 95 | 44 | Mercury Vapor Flood | \$15.47 | \$185.64 |
| 400 | 20,000 | | 154 | 71 | Mercury Vapor Flood | \$18.78 | \$225.36 |
| 1,000 | 60,000 | | 388 | 180 | Mercury Vapor Flood | \$32.01 | \$384.12 |
| 100 | 3,500 | | 40 | 19 | Mercury Vapor Power Bracket | \$10.51 | \$126.12 |
| 175 | 7,000 | | 67 | 31 | Mercury Vapor Power Bracket | \$11.80 | \$141.60 |
| 50 | 4,000 | | 21 | 10 | Sodium Vapor Street | \$10.61 | \$127.32 |
| 100 | 9,500 | | 43 | 20 | Sodium Vapor Street | \$12.11 | \$145.32 |
| 150 | 16,000 | | 60 | 28 | Sodium Vapor Street | \$12.16 | \$145.92 |
| 250 | 30,000 | | 101 | 47 | Sodium Vapor Street | \$15.58 | \$186.96 |
| 400 | 50,000 | | 161 | 75 | Sodium Vapor Street | \$19.99 | \$239.88 |
| 1,000 | 140,000 | | 398 | 185 | Sodium Vapor Street | \$35.53 | \$426.36 |
| 150 | 16,000 | | 60 | 28 | Sodium Vapor Flood | \$14.23 | \$170.76 |
| 250 | 30,000 | | 101 | 47 | Sodium Vapor Flood | \$17.02 | \$204.24 |
| 400 | 50,000 | | 161 | 75 | Sodium Vapor Flood | \$19.52 | \$234.24 |
| 1,000 | 140,000 | | 398 | 185 | Sodium Vapor Flood | \$35.85 | \$430.20 |
| 50 | 4,000 | | 21 | 10 | Sodium Vapor Power Bracket | \$9.71 | \$116.52 |
| 100 | 9,500 | | 43 | 20 | Sodium Vapor Power Bracket | \$11.07 | \$132.84 |
| 175 | 8,800 | | 66 | 31 | Metal Halide Street | \$16.26 | \$195.12 |
| 250 | 13,500 | | 92 | 43 | Metal Halide Street | \$17.81 | \$213.72 |
| 400 | 23,500 | | 148 | 69 | Metal Halide Street | \$18.51 | \$222.12 |
| 175 | 8,800 | | 66 | 31 | Metal Halide Flood | \$19.00 | \$228.00 |
| 250 | 13,500 | | 92 | 43 | Metal Halide Flood | \$20.62 | \$247.44 |
| 400 | 23,500 | | 148 | 69 | Metal Halide Flood | \$20.66 | \$247.92 |
| 175 | 8,800 | | 66 | 31 | Metal Halide Power Bracket | \$15.13 | \$181.56 |
| 250 | 13,500 | | 92 | 43 | Metal Halide Power Bracket | \$16.17 | \$194.04 |
| 400 | 23,500 | | 148 | 69 | Metal Halide Power Bracket | \$17.38 | \$208.56 |

(1) Includes low-income portion of \$0.00150 per kWh and energy efficiency portion of \$0.00180 per kWh.

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***SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS***

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

| <u>Rate D</u> | | | | |
|---------------|---|-----------------|-----------------|--------------------------------|
| <u>Tier</u> | <u>Percentage of Federal Poverty Guidelines</u> | <u>Discount</u> | <u>Blocks</u> | <u>LI-EAP Discount (1)</u> |
| 1 (2) | 176 - 185 | 5% | Customer Charge | (\$0.51) |
| | | | First 250 kWh | (\$0.00604) |
| | | | Next 450 kWh | (\$0.00629) |
| | | | Excess 700 kWh | \$0.00000 |
| 2 | 151 - 175 | 7% | Customer Charge | (\$0.72) |
| | | | First 250 kWh | (\$0.00845) |
| | | | Next 450 kWh | (\$0.00880) |
| | | | Excess 700 kWh | \$0.00000 |
| 3 | 126 - 150 | 18% | Customer Charge | (\$1.85) |
| | | | First 250 kWh | (\$0.02174) |
| | | | Next 450 kWh | (\$0.02264) |
| | | | Excess 700 kWh | \$0.00000 |
| 4 | 101 - 125 | 33% | Customer Charge | (\$3.39) |
| | | | First 250 kWh | (\$0.03985) |
| | | | Next 450 kWh | (\$0.04150) |
| | | | Excess 700 kWh | \$0.00000 |
| 5 | 76 - 100 | 48% | Customer Charge | (\$4.93) |
| | | | First 250 kWh | (\$0.05797) |
| | | | Next 450 kWh | (\$0.06037) |
| | | | Excess 700 kWh | \$0.00000 |
| 6 | 0 - 75 | 70% | Customer Charge | (\$7.19) |
| | | | First 250 kWh | (\$0.08454) |
| | | | Next 450 kWh | (\$0.08804) |
| | | | Excess 700 kWh | \$0.00000 |

(1) Total utility charges from Page 4 (excluding the Electricity Consumption Tax) plus Non-G1 class Fixed Default Service Rate multiplied by the appropriate discount.

(2) Not available to new applicants.

Authorized by NHPUC Order No. 25,396 in Case No. DE 12-171, dated July 20, 2012

CALCULATION OF THE STRANDED COST CHARGE

Uniform per kWh Charge

| | |
|---|----------------------|
| 1. (Over)/under Recovery - Beginning Balance August 1, 2012 | (\$59,251) |
| 2. Estimated Total Costs (August 2012 - July 2013) | \$173,652 |
| 3. Estimated Interest (August 2012 - July 2013) | <u>(\$1,014)</u> |
| 4. Costs to be Recovered (L.1 + L.2 + L.3) | \$113,387 |
| 5. Estimated Calendar Month Deliveries in kWh (August 2012 - July 2013) | <u>1,222,406,844</u> |
| 6. Stranded Cost Charge (\$/kWh) (L.4 / L.5) | \$0.00009 |

Class D, D - Controlled Off Peak Water Heating, G2 - kWh meter,
G2 - Quick Recovery Water Heating, G2 - Space Heating,
G2 Controlled Off Peak Water Heating, OL

| | |
|--|-----------|
| 2. Stranded Cost Charge (\$/kWh) (L.6) | \$0.00009 |
|--|-----------|

Class G2 (1)

| | |
|--|--------------------|
| 3. Estimated G2 Demand Revenue (August 2012 - July 2013) | \$24,620 |
| 4. Estimated G2 Deliveries in kW (August 2012 - July 2013) | <u>1,347,415</u> |
| 5. Stranded Cost Charge (\$/kW) (L. 8 / L. 9) | \$0.02 |
| 6. G2 Energy Revenue (August 2012 - July 2013) | \$6,271 |
| 7. Estimated G2 Calendar Month Deliveries in kWh (August 2012 - July 2013) | <u>343,234,504</u> |
| 8. Stranded Cost Charge (\$/kWh) (L.11 / L.12) | \$0.00002 |

Class G1 (1)

| | |
|--|--------------------|
| 1. Estimated G1 Demand Revenue (August 2012 - July 2013) | \$23,760 |
| 2. Estimated G1 Deliveries in kVA (August 2012 - July 2013) | <u>1,008,743</u> |
| 3. Stranded Cost Charge (\$/kVA) (L. 14 / L. 15) | \$0.02 |
| 4. G1 Energy Revenue (August 2012 - July 2013) | \$8,423 |
| 5. Estimated G1 Calendar Month Deliveries in kWh (August 2012 - July 2013) | <u>357,589,078</u> |
| 6. Stranded Cost Charge (\$/kWh) (L.17 / L.18) | \$0.00002 |

(1) Demand and energy calculated based on ratio of demand and energy revenue under current rates.

Authorized by NHPUC Order No. 25,396 in Case No. DE 12-171, dated July 20, 2012

Issued: July 20, 2012
Effective: August 1, 2012

Issued By: Mark H. Collin
Treasurer

CALCULATION OF THE EXTERNAL DELIVERY CHARGE

| | |
|---|----------------------|
| 1. (Over)/under Recovery - Beginning Balance August 1, 2012 | (\$520,071) |
| 2. Estimated Total Costs (August 2012 - July 2013) | \$21,958,640 |
| 3. Estimated Interest (August 2012 - July 2013) | <u>(\$9,992)</u> |
| 4. Costs to be Recovered (L.1 + L.2 + L.3) | \$21,428,578 |
| 5. Estimated Calendar Month Deliveries in kWh (August 2012 - July 2013) | <u>1,222,406,844</u> |
| 6. External Delivery Charge (\$/kWh) | \$0.01753 |

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